FILE NOTATIONS	MA
Entered in NID File	Checked by Chief
Entrad On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
IWR for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 6 23 65	Location Inspected
OW VW TA	Bond released State of Fee Land
LOGS FI	LED
Driller's Log	
Electric Logs (No.)	GR-N Migro
Lat Mi-L Sonic	9 Other Coments Condition

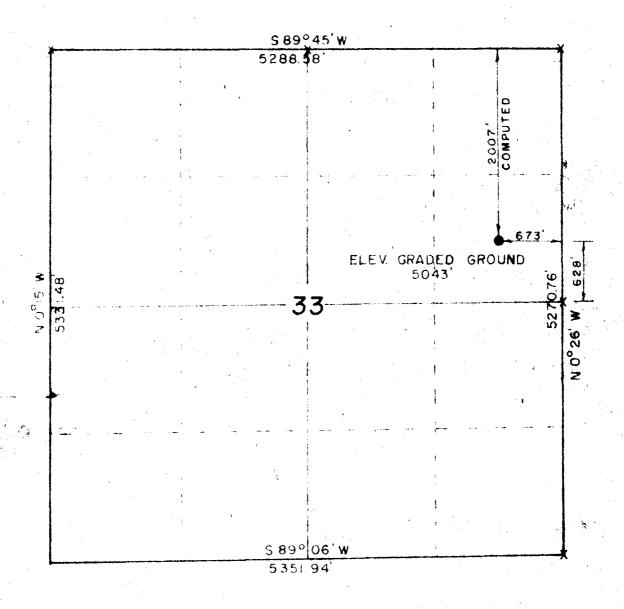
Lwp 4-16-92

SUBMIT IN T (Other instruct

Form approved. Budget Bureau No. 42-R1425.

	DEDARTMEN	T OF THE II	UTFRIOR			· · · · · · · · · · · · · · · · · · ·	
		OGICAL SURVE			5. LEASE DES		AND SERIAL NO
APPLICATIO			EEPEN, OR PLUC	G BACK	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAM
1a. TYPE OF WORK		_	_		7. UNIT AGRE	EMENT NA	ME
b. TYPE OF WELL	RILL X	DEEPEN	J PLUG	BACK 🗌			
OIL G	VELL OTHER		SINGLE MI	ULTIPLE I	8. FARM OR I	EASE NAM	
2. NAME OF OPERATOR		A second Wilson and			Reveest	oe Den	4
3. ADDRESS OF OPERATOR		steen Maren			9. WELL NO.	Ac. (1)	2-33)
	5, Yermal, Utal				10. Phild and	W	-
			any State requirements.*)	<u> </u>	1 AUEL	چوا دون (مر ا	a 6-51
√673° FEL, 80	07' FML, Sec 33	3, 768, Rele	, ALEM		11. SEC., T., R AND SURV	, M., OR BI	K.
At proposed prod. zon		E 118 V			SEC 33.	mag. H	91 11
	AND DIRECTION FROM NE.	· -	OFFICE*		12. COUNTY O		4. A
35 Miles ER	of Vernal, Utal	A			Ulinta	h	Utah
15. DISTANCE FROM PROP- LOCATION TO NEARES	COSED*		16. NO. OF ACRES IN LEASI		OF ACRES ASSIGN	(ED	
PROPERTY OR LEASE (Also to nearest dri	g. unit line, if any)	· ·		80	Acres	<u></u>	
18. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	DRILLING, COMPLETED,	80 Agre	7570 DEPTH	ش ا	RY OR CABLE TO		
21. ELEVATIONS (Show wh				1		DATE WOR	K WILL START
GL 5043	KB 5055				1 Men/	65	
23.		PROPOSED CASIN	G AND CEMENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITŸ	OF CEMENT	
174"	13 3/8"	61.0	\$400 V	To 8	writed -		
9"	93	15% & 17%	TD	Suff		egyes	ALL Ignifia
		1		14824	T BANGS V		After was
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+							
		test well for	r Oil or Gas to	pe comple	ted in th	o Love	er Orman
It is propos River format		test well for	r Cil or Ges to	be comple	ted in th	e Louis	er Or <u>esen</u>
River format	ion.		V				
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Standard Cal	sion. Sil BOP's for 1	this area vi	ll be installed.	Sheen d	onulat of		
Standard Cal. Gate Bydraul Verbal appro	ion. oil BOP's for the Article of Rydril BOI wal received in the Proposed Program: If drill or deepen direction	this area will controlled Tel-Con l	ll be installed.	Shees de sing unit	consists of consis	a Box	new producti
Standard Cal. Gate Hydraul Verbal appro	E PROPOSED PROGRAM: If drill or deepen direction y.	this area will controlled Tel-Con l	n or plug back, give data of data on subsurface location	Shees de sing unit	consists of consis	a Box	new producti
Standard Col. Gate Bydraul Verbal appro- N ABOVE SPACE DESCRIBE One. If proposal is to preventer program, if an 4. SIGNED R.W. PA	E PROPOSED PROGRAM: If drill or deepen direction y.	proposal is to deepeally, give pertinent	n or plug back, give data of data on subsurface location	Shees de sing unit	e/25/65	a Box	new producti
Standard Col. Gate Bydrau Verbal approvement one. If proposal is to breventer program, if any 4. SIGNED A.W. PA	E PROPOSED PROGRAM: If drill or deepen direction. Original TERRON R. W. P.	proposal is to deepeally, give pertinent	n or plug back, give data of data on subsurface location	Shees de sing unit	e/25/65	a Box	new producti
Standard Col. Gate Bydraul Verbal appro	E PROPOSED PROGRAM: If drill or deepen direction. Original TERRON R. W. P.	proposal is to deepeally, give pertinent	n or plug back, give data of data on subsurface location	Shees de sing unit	e/25/65	a Box	new producti
Standard Col. Gate Bydrau Verbal approvement one. If proposal is to breventer program, if any 4. SIGNED A.W. PA	E PROPOSED PROGRAM: If drill or deepen direction. Original TERRON R. W. P.	proposal is to deepeally, give pertinent	n or plug back, give data of data on subsurface location	Shees de sing unit	e/25/65	a Box	new producti

T6S, R2IE, SLB&M



X : Corners Located (Brass Caps)

Scale: 1"=1000"

UNTAL ENGINEERING

P. O. Box 530 Verbal, Mai This is to certify that the above plat was prepared from field notes or intual, surveys made by one or under my supervision and that the same are time anticorrect to the best of exhibits how-ledge and belief.

Regionary fact Surveyor Plot Registration No. 17454

L.C Kay ...

AEATHER Clear - Cold

SURVEY
CALIFORNIA OIL CO WELL LOCATION \$ 5 (42-33)
HORSESHOE BEND, LOCATED AS SHOWN IN THE
SEI/4 NEI/4 OF SECTION 33, T65, R 21E, SLBBM,
UINTAH COUNTY, UTAH

DATE Feb. 17, 1965 REFERENCES GLO Plat Approved May 1, 1964

FILE Calif. Oil

Custon

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

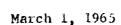
LAND OFFICE
LEASE NUMBER

LEASE NUMBER U-03372

LESSEE'S MONTHLY REPORT OF OPERATIONS

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gent's	s addi	'ess			, Utah		100	Company	. W. PATTI	erschi	Original	
hone				189-ek				DU2110W	$_{le}$ Uhit Be	perio	R. W. PA Leadent	TTERSO
ec. and 4 of ¼	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of C	AS GALLONS	OF BARREIS OF WATER (If	(If drilling	REMARK ng, depth; if shu nd result of test content of gs	t down, caus for gasoline
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	IF 3	99, 1	ÿ 43	5, F #	I 2133, M	1 3244.	Ren II	EF #3 (67)	50-6776	(K. 21	7 4 8	io mir
	flow	N.	TA.	Rec.	260' ali	mud or	t water	mod 347	formation	wite	· Pre	sure:
	TH 3	255,	ISI	2901,	175, 1	7 293.	F81 27	8, FE 12	d. Ren I	er Mu		7110
rang Lington	(667	5-671	ı').	Ran					interval		914	Tool
	open	for	60 m	in.	No pressu	بيريد مدروف السيئد	case. I	A CONTRACTOR OF THE PARTY OF TH	re/mid A 1	. 2 CM	It to	
i Jai	me.	De	lled	7-7/	8" hote ti	716	0' to 7				Minch	Itmer
	and	Dri	lled mic	7-7/	o" hole fo			15° 20.	Ban Schl.	I-ES,	Mirca:	
	Superior 5	A		عد خداد کا محددا	Comercial	5-1/2	", 15.5	135 TD.	Ren Schl. J-55 casin	I-M	1409' W	500
	PAX	50/50		عد خداد کا محددا		5-1/2	", 15.5	135 TD.	Ban Schl.	I-M	409' w	500
	Superior 5	50/50		عد خداد کا محددا	Comercial	5-1/2	", 15.5	135 TD.	Ren Schl. J-55 casin	I-M	1409' W	
***	88X 2-19	50/50 .65.	pos	edy 6	Commuted outsining	5-1/2 10% ma	", 15.5	135 TD.	Ren Schl. J-55 casin	I-M	1409' W	500
33	PAX	50/50 .65.	pos	edy 6	Comercial	5-1/2 10% ma	", 15.5	135 TD.	Ren Schl. J-55 casin	I-M	1409' W	500
33	88X 2-19	20/50 20. 21.	pos ESS	elx o	Commuted outsining	5-1/2 10% ma	", 15.5	135 TD.	Ren Schl. J-55 casin	I-M	1409' W	500
33	88X 2-19	50/50 .65. 21E nt C	pos nas	edy 6	Commuted outsining	5-1/2 10% ma	", 15.5	135 TD.	Ren Schl. J-55 casin	I-M	1409' W	500
33	68 Pres	o/50 65. 21E nt C	pos ESS	reder	Commuted certaining	5-1/2 10% see	7, 15.54 1t and 1	15 TD. 4 17#, 5 CFR-2.	Ren Schl. 7-55 casin Released	I-M	1409' W	500
33	88X 2-19	o/50 65. 21E nt C	pos nas	reder	Commuted outsining al #5 (42-	33)	7, 15.56 lt and 1	4 17#, 5 FR-2.	Ren Schl. 1-55 casin Released	g at rig s	100° 1400, A	500 p.m.,
33	68 Pres	o/50 65. 21E nt C	pos nas	reder	Commuted certaining	33) v/12	7, 15.56 lt and 1	15 TD. 4 17#, 5 CFR-2.	Pan Schl. 7-55 casin Released	g at rig s	100° 1400, A	500 p.m.,
33	68 Pres Tota Casi	50/50 65. 21E ant G Deg	pos HRB ondi th: 18" 13-3	Federal Liona Lion	Commuted outsining al #5 (42-	33)	7, 15.56 lt and 1	4 17#, 5 FR-2.	Ren Schl. 1-55 casin Released	g at rig s	100° 1400, A	500 p.m.,
33	6s Pres Tota Casi	50/50 65. 21E ent C Deg	pos HHB condi Hh: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42- stor at 40 51# casing	33) 10% as 33) 1 v/12 at 41	7, 15.5% 1t and 1	4 17#, 5 CFR-2.	Ren Schl. F-55 casin Released	g at rig s	E 54 H	500 P-B-,
33	68 Pres Tota Casi	50/50 65. 21E ent C Deg	pos HRB ondi th: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42-	33) v/12 at 41	7, 15.5% 1t and 1 5 sax re 9' w/425	4 17#, 5 CFR-2.	Ren Schl. 1-55 casin Released	g at rig s	E 54 H	500 p.m.,
33	6s Pres Tota Casi	50/50 65. 21E ent C Deg	pos HHB condi Hh: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42- stor at 40 51# casing	33) v/12 at 41	7, 15.5% 1t and 1	4 17#, 5 CFR-2.	Ren Schl. F-55 casin Released	g at rig s	E 54 H	500 P-B-,
33	Pres Fota Casi Oper Hove 12-1/	50/50 65. 21E ent C Deg	pos HHB condi Hh: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42- stor at 40 51# casing	33) v/12 at 41	7, 15.5% 1t and 1 5 sax re 9' w/425	4 17#, 5 CFR-2.	Ren Schl. F-55 casin Released	g at rig s	E 54 H	500 P-B-,
33	Fres Pres Tota Casi Oper Move 12-1/ sex :	o/50 65. 21E mt C Deg tion 4" h	pos HHB condi Hh: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42- stor at 40 51# casing	33) v/12 at 41	7, 15.5% 1t and 1 5 sax re 9' w/425	4 17#, 5 CFR-2.	Ren Schl. F-55 casin Released	g at rig s	E 54 H	500 P-B-,
	Pres Fota Casi Oper Hove 12-1/	o/50 65. 21E mt C Deg tion 4" h	pos HHB condi Hh: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42- stor at 40 51# casing	33) v/12 at 41	7, 15.5% 1t and 1 5 sax re 9' w/425	4 17#, 5 CFR-2.	Ren Schl. F-55 casin Released	g at rig s	E 54 H	500 P-B-,
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	Fres Pres Tota Casi Oper Move 12-1/ sex :	o/50 65. 21E mt C Deg tion 4" h	pos HHB condi Hh: 18" 13-3	rederent lions lig/Tondus/4",	Commuted outsining al #5 (42- stor at 40 51# casing	33) v/12 at 41	7, 15.5% 1t and 1 5 sax re 9' w/425	4 17#, 5 CFR-2.	Ren Schl. F-55 casin Released	g at rig s	E 54 H	500 p.m.,

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



California Oil Company P. O. Box 455 Vernal, Utah

Accemation: Mr. R. V. Patterson, Supt. of Operacious

Re: Notice of Intention to Drill Well No. HORSESHOE BEND FEDERAL #5 (42-33), 2007' FNL & 673' FEL, SW SE NE of Sec. 33, T. 6 S., R. 21 E., Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

Recently, there have been several blowouts occurring in the Uinta and Green River formations, therefore we recommend that you take the necessary precautions in your casing, mudding and drilling program.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 - DA 8-5772 - DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Office: DA 8-5771 - DA 8-5772 - DA 8-5773
Home: 487-1113 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within anid period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

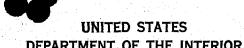
CLEON B. FEIGHT EXECUTIVE DIRECTOR

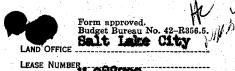
CBF:kgw

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utan

Enclosure - Forms







DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LEASE NUMBER 1-033722

UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah		C	ounty		Anteh		F	ield	PM	rsesboe	DELK	· 		
				ct rep	ort of	operat	- 6	nd pi	oduc	tion (including	drilli	ng and	l produc	cing
wells) f	or the m	onth o	P. 0.				., 19	 ,		Clar.	d Promis	~4.7	<u> </u>	LEA rele anno	. 114-
A gent's	address									100	ifornia	CTT.	Origin	al Signed	l by
	<u> </u>		Verna.					Si	gned		W. PATT		R. W.	PATTERS	
Phone -			789-21	142			<u> </u>	As	ĝent's	title	Unit Su	perin	tende	at	
Sec. and 1/4 of 1/4	TWP. RAN	GE WELL NO.	DAYS PRODUCED	BARRE	LS OF OIL	GRAVITY	Cv. Fr (In the	r, of Gas ousands)	G _A	LONS OF ASOLINE COVERED	BARRELS OF WATER (If none, so state	(If dri	and result o	ARKS if shut down, of test for gasol t of gas)	
							at partici								
	re-ope	med 1	hr l	iter 1	e/ sta	ong d	Low.	QT8	in 6	min.	TOTAL.	Rec	120'	ic hpp	011,
	207	NI MU	a cute	and (SES CI	R MPP	011,	9)'	GC &	HC	dl, and race Ho	30	D & U	CIE MI	KL.
	at 170		Pres	Sire	rocove L: Ti	74603	TST	-978¥	11	-113	FF-189	PRT	-0300	PHH	K23.
	Drilli		hole	at 7	373'.							, , , , , ,		, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
							112								
							į.						Take to de-		
							4.5								
							7								
									-						•
					2004 - 2										
		141 14			(A) (1,83	runs or			•						 -

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.







UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE U-08872
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah	County	Field Bend
		production (including drilling and producing
icells) for the month	of P. O. Box 455	Company R. W. PATTERSON Gined Signed by
Agent's address	Vernal, Utah	Signed R. W. PATTERS Dignal Signad by
Phone	789-2442	Adont's little Unit Superinteralein SON
		REMARKS

No breakdown required. PI 5 bbl FW at 2800 ps1. Attempted to Bradenheed frac perfs w/16,100 gal gelled RC containing 13,000# RA 8-12 glass beeds and 0.05 #/gal adomite at an avg. rate of 32.1 BFM at \$100 psi before screen cut. Rate dropped from \$4 BFM to 20 BFM at \$100 psi when 3/4#/gal beads hit formation. Remained at 20 BFM until 65 bbl flush in and then perfs screened cut. Estimated treatment to formation is - 11,700 gal gelled RC containing 8,600# RA 8-12 glass beads, and 0.05#/gal adomite. NcCullough ran FA Tracer Survey. Survey indicated all perfs received treatment during Bradenhead frac. Ran in hole with tubing prod. string, purp and rods. Released rig 3-9-65.

SE NE 33 65 21E (HEB Federal 35) (42-33)

No. of the Control of the State of the Control of t

Present Conditions Total Depth: 7373

Casing: 18° conductor at 40° w/125 sacks res. casent containing 3% CaCle.
13-3/4", 61/ casented at 410° w/405 ranks res. casent containing 2%
HA-5.

Drilled 9' hole to 7084'. Hen Der 12 - (7094-7084, Kg) I be Thou. GPS in + 3 min, no gauge on IF. Recepened tool I be later w/GPS heredictely, with maximum gauge of 1550 MCFP at 14 pci. Nee 100' V and gas cut HiP oil and 60' all gas cut and by oil cut mud. Multiple GIF chamber resources: 319cc HPF oil, 0.944 cut and by oil cut mud. Multiple GIF chamber resources: 319cc HPF oil, 0.944 cut and py (6904-7039, J. & K) I be flow. SCHO on IF. Morepased tool i maximum per 12 (6904-7039, J. & K) I be flow. SCHO on IF. Morepased tool i maximum per 12 (6904-7039, J. & K) I be flow. SCHO on IF. Morepased tool i maximum per 12 (6904-7039, J. & K) I be flow. SCHO on IF. Morepased tool i maximum per 12 (6904-7039, J. & K) I be flow. SCHO on IF. Morepased tool i maximum per 12 (6904-7039, J. & K) I be flow. SCHO on IF. More of 33.7 MCFD.

Rec 30' C & O (MCF) cut and, 90' all MC & May Go IFF oil, 12 min and 12 min a

Note, -There were

mins or some of the

March Commission

Note: Report on this form is required for each releader from a separative of the leader of the experiences, and must be the deplicate with the supervisor by the 6th of the succeeding month, aclass others to the experience.

Form 9-329



Budget Bureau No. 42-R356.4 Approval expires 12-31-55.

Salt Lake City

LAND OFFICE ___ LEASE NUMBER & U-08872

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

				ounty Ui						
The walls) fo	followi	ng is o	a corre	ct report of April	operat	tions and				and producing
						•				
Agent's	address	E	20	Box 455			Compan	y Califor	nia Oil C	o., Western Di
		V	/ernal	, Utah		<i>I</i>	Signed	R. W. PAT	TERSON ()	Weattern
Phone		7	89-24	42			Agent's t	title Unit	Superint	endent
SEC. AND 1/4 OF 1/4	TWP. RAN	GE WELL		BARRELS OF OIL	GRAVITY	Cu. Ft. of G	AS GALLO	ONS OF BARREI	S OF (If drilling	REMARKS
74 01 74		110.				(In thousand	RECOV	VERED none, so	state) date and i	depth; if shut down, cause; esult of test for gasoline content of gas)
NE 33	6S 2	le hs	B Fed	eral #5 (4	2-33)					
	Present	Cond	i ti an		ļ	-				
	Total 1							**************************************		
	Casing			ector at 4	0' w/	125 sack	s reg.	cement co	ntalning	3% CaCla.
		13-	3/8",	61# cemen	ted at	419' W/	25 sac	ks reg. c	ement con	taining 2% HA-
		5-1	/2",	15-1/2 & 1	7#, J-	55 cemen	ed at	72981 w/8	50 sacks	50/50 posmix
		con	taini	ng 10% sal	t and	1% CFR-2	in two	stages.	DV tool	at 3951'.
	_	. _								
	Operati				1					
	prified	19" h	ole to	0 /623'.	kan DS	T #5 (76.	10+7623	, Wasatch). 60 min	flow. GTS in
	Page 1/	on I		17 out mid	tely o	n second	ELOW,	with max.	gauge or	68.3 MCFD. e CIP sampler
	recover	· · · · · · · · · · · · · · · · · · ·	60 00	weter and	0 2/5	cu ft	r ox Mr C	6/ pei	Processo	s: IH-3809,
	ISI - 321	4. IF	-57.	FF-113. FS	1-2991	FH-3809	Bas at	lled to T	D of 7750	Schl. ran
	IES. Mi	drolo	g w/	Caliper an	d Soni	c-Gamma I	lav log	s. Ran D	ST #6 (71	54-7178, K _{Bc}).
	1 hd fl	.cw.	NGTS.	Rec. 620	gas	cut mudd	water	. Multip	le CIP ch	mber recovery
	2500 cc	wate	r and	0033 cu.	ft. ga	s at 67	si. P	ressures:	1H-3604	ISI-2991.
	IF-151,	FF-3	02, F	51-2712, F	HH-360	4. Ran I)ST #7A	(5572-96	, upper G	reen River).
	Packers	fail	ed. I	Ran DST #8	(5392	-5416, up	per Gr	een River). 1 hr :	flow. GTS in
	3 min,	TSTM.	GTS	immediate	ly on	second f	ow, wi	th max. g	auge of 2	.48 MCFGPD.
	Rec. 30	70 n	vy gas	cut wate	and	1440' H26	, hvy	gas cut,	muddy. M	altiple CIP
	1901 193/	n TE	-1503	2380 cc v	Water Det_9	350 PUU.	u. II.	gas. Pr	essures:	111-2050, 15-1/2 & 17#,
	LT&C.	55	sc at	7298' with	850	sacks 50/	50 000	mix conta	ining 10%	salt and 1%
1	CFR-2 i	n two	stage	s. Relea	ed ri	g 4-10-65	Jo pos	MIZA CONCU	Lucia 10%	balt did 1/6
j			3							
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13										
· .	1		j		i I		1	.1	1	
		Notes and		4.						

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 4: Approval expires 12-3:	2~R356.5. 1–60.
OFFICE	Balt Lake	\mathtt{City}^{\vee}
Muunen	U-08872	

LAND OFFICE	Balt I	ake Ci	ty
LEASE NUMBER	U-0887	2	
UNIT			

LESSEE'S MONTHLY REPORT OF OPERATIONS

wel	ls) f	or th	e mon	th of	e 	May	·		., <i>19.</i> 65	.,						
Age	ent's	addı	ess		P. O.	Box	455			Co	mpany	Calif	ornia	011	30. J Ve	sters
					Verna	1, Ut	ah			Sig	ned .W.	A. G	OUDEA	1 21		an
															periot	ender
SEC.	AND of 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARREL	s of Oil	GRAVITY	Cv. Fr. (In thou	or Gas sands)	GALLONS GASOLII RECOVER	NE W	RRELS OF ATER (If , so state)	(If drillin	REMARKS g, depth; if shu d result of test is content of gas	t down, car for gasolin
E ;	33	68	SJE	Heb	Feder	al #5	(42-	33)								
			ent 1 De	-	tions	<u>:</u>										
		Casi	1 9	18"	condu	stor	et 40	w/	125 sa	cks 1	eg. Co	ment	conta:	ning	3% CaC	12. z 24
41				5 1/	2", 1	5 1/2	6 17	#, J-	55 cem	ented	at 7	298 v	/850	seks	otainin 50/50 W tool	posm:
							_ :	ON 1842	Lu mera	17P (en-e	III OMO	a vell.		,, ecor	
		No C	pera	tion:	Cond	ucted	•			· Value						
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141											4.0					

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-829 (January 1950)

USGS, SLC-2; O&GCC, SLC-1; Denver-1; File-1



age two DEPARTMEN

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

			. 42-R356,	5.
LAND OFFICE	Salt	Lake	City	
LEASE NUMBE	_R U-088	372		
LIMIT				

LESSEE'S MONTHLY REPORT OF OPERATIONS

20000	Ut	ah		C	ountyUin	tab		Field	Ho	rseshoe	Bend	
Th	e foli	lowing	į is a	corre	ct report of	operat	ions and	produ	ction (i	ncluding	drilling a	nd producing
wells) f	or th	e moi	ith of	•	June		., <i>19</i> 65 .,	<u> </u>				
Agent's	addi	ress	P.	0. E	0x.455			Comp	any Cal	ifornia_	011 Co.,	Western Div.
		· · · · · · · · · · · · · · · · · · ·	V	ernal,	Utah			Signed	W. A.	GOUDEAU		
Phone .			78	39-244	2			Agent'	's title	Acting U	hit Supe	rintendent
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	de) G	ALLONS OF FASOLINE ECOVERED	BARRELS OF WATER (If none, so state	(If drilling, der	EMARKS pth; if shut down, cause; ult of test for gasoline ttent of gas)
#3	Pres	ent.	Condi	tions	- Continu	ed						
SB	Casi			The second second	and 17#,	-	emented	at 72	298' w	/850 sac	ks 50/50	Posmix
			cont	ainin	g 10% salt	and l	% CFR-2	in tr	o sta	ges. DV	tool at	3951'.
	~~~		- C	nduct								
	Move	din	R &	R com	pletion ri	g. Di	illed c	ement	to 39	ti. DV	tool dr	illed out
	and	drop	ped 1	ree.	Cleaned o	ut to	7257' (	PBID).	Sch	lumberge	r ran GR	-Collar
	and	Ceme	nt Bo	ond lo	gs. Schlu	mberge	er perfo	rated	w/2 j	ets/ft a	t 7240-4	o (Kr),
	7212	-19	and i	200-0	4 (KD), 70	67-74	and 705	2-56 (	(KAb)	and 7023	-27 (KA)	. Selective.
	brok	e do	n pe	rfs w	ith 2550 g	allon	MCA (1	50 ga.	is mud	acid/It	errj.	Swabbed 76
	DDTE	OI.	riuic	l in (	hrs and 4	O min	lles. B	vapped	1 11 0	DIS 01 1	2_70h8 w	/24 500 gel
	17) 8	11 muc	es. D/DC	brade	iniag 25 0	-011-6	)—yv) deu Yrana ne	d 2.0	100# 8	12 plas	s beads.	/24,500 gal .05 #/gal
	Adon	1. 110	D/ NO	COMO	ナバナルモ ピンシハ	DUH L						
		nte	and i	180 181	RCN ball	sealer	es at 42	.5 BP	w/39	00 psi.	Ran in	hole w/
	prod	nte lucti	and i	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball tubing and	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and ; on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and (	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	nte lucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and ;	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
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	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/
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	prod	ucti	and on st	19 14 (	RCN ball	sealer	rs at 42	.5 BP	4 w/39	00 psi.	Ran in	hole w/

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

original losses



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

9	F B

Form approved.
Budget Bureau No. 42-R356.51

Salt Lake City

SE NUMBER U-08872

He

# LESSEE'S MONTHLY REPORT OF OPERATIONS

4.0		Utah			ounty _			Field	Horseshoe		
				corre	_ `		itions and p , 19. <b>65</b> ,	production (	including d	rilling and prod	lucing
_										il Co., Weste	rn Div
				Verna	l, Utal	h		ligned W.	A. GOUDEAU	MA	
hone_				789-2	442		<i>f</i> 3	lgent's title	Acting Up	it Superinter	dent
Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS	OF OIL GRAVIT	CU. Ft. of Ga	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut do date and result of test for g content of gas)	wn, cause; asoline
NW 35	68	21E	HSB	Fede	ral #4	(11-35)			The state of the s		
	Pre	sent.	Cond	ition						**.	
		1			_		PETD: 3545				
	į.	al De	13	3/8".	61#.	J-55 ceme	nted at 36	35 v/425	eacks reg.	cement conta	ining
	0		25	HA-5.							
						4#, J-55	cemented .	it 3559' w	400 sacks	reg. cement	contai
			1%	CFR-2							
	Oma		ne C	onduc	.ad						
	uln	ta de	ie nr								
	plu jac	ks ar	oss d pu	inter	val 70	50-6600' 0# on 52'	cesing.	eris 6679 McCulloug	6980). F	3% HR-4 (retaining the ligged up casi nt Indicator	irder) ing showed
į	plu jac cas	g acr ks ar	oss d pu ompl	inter lled etly	val 70 225.00 free a	50-6600	(covered ; casing. and mostly	perfs 6679 McCulloug free at 4	-6980). F n Free Poi 750'. McC	ligged up casi nt Indicator Cullough shot	ng showed of'f
	plu jac cas cas	g acr ks ar ing c ing s Hal	oss d pu ompl t 47 libu	inter lled etly 50' w rton	val 70 225.00 free a /jet c set 60	50-6600' 0# on 5½' t 4500' s asing cut sack reg	(covered passing. casing. casing. casing. casing. casing. case. POOI calar case.	perfs 6679 McCulloug free at 4 I v/145 jt it plug ac	-6980). F n Free Poi 750'. Mc s 5½" casi ross inter	igged up casi nt Indicator fullough shot ng plus cut o val 4650-4850	ng showed off off
	plu jac cas cas jt.	g acr ks ar ing c ing s Hal	oss d pu ompl t 47 libu and	inter iled etly 50' w rton out	val 70 225.00 free a jet co set 60 of esg	50-6600' 0# on 5½' t 4500' s asing cut sack res . cut off	(covered ; casing. and mostly ter. POOR ter. point).	McCulloug free at 4 I v/145 jt it plug ac McCulloug	-6980). R h Free Poi 750'. McC s 5½" casi ross inter n set Bake	tigged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron 8	ng showed off off 5/8"
	plu jac cas cas jt. (100 Brid	ks ar ing c ing s Hal 'ir	oss d pu ompl t 47 libu and	inter lled etly 50'w, rton out at 35	val 70 225.00 free a jet co set 60 of csg	50-6600' 0# on 5½' t 4500' s asing cut sack reg . cut off McCullous	(covered ) casing. and mostly ter. POOI ular cemen point).	McCulloug free at 4 I v/145 jt it plug ac McCulloug and Gamma	-6980). R h Free Poi 750'. McC s 5½" casi ross inter h set Bake Ray-Colla	ligged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron S ir logs. Ran	showed off off off 3 5/8" dump
	plu jac cas cas jt. (100 Brid	ks and ing of ing self. Hall of ing self.	oss d pu compl t 47 libu and lug	inter iled etly 50'w rton out at 35 acks	val 70 225.00 free a jet co set 60 of csg 55'.	50-6600' 0# on 5½" t 4500' s asing cut sack reg cut off McCulloug l. Dumpe	(covered passing. Ind mostly there is point). The remember of the real case of the case of	McCulloug free at 4 i v/145 jt it plug ac McCulloug and Gamma of BP at 3	-6980). Free Poi 750'. McC 552" casi ross inter set Bake Ray-Colla	int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron 6 ir logs. Ran culated PBTD-	showed off off off 3 5/8" dump
	plu jac cas cas jt. (100 Brid bai McC 344	ks aring of ing s ling s Hall lige ling s lige ling s lige ling s lige ling s	oss d pu ompl it 47 libu land lug /4 s lgh p	inter illed etly 50' w rton out at 35 acks erfor 2-56.	val 70 225.00 free a jet co set 60 of esg 55'. Salsea ated w	50-6600'  t 4500' s asing cut sack reg cut off McCulloug  1. Dumpe /2-super 74. and 3	(covered ) casing. Ind mostly ter. POOF plar cemer point). The ran CBL d on top c casing jet 1495-98 (Ui	McCulloug free at 4 i v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se	-6980). R Tree Poi 750'. McC 5 5½" casi ross inter case Bake Ray-Colla 555'. Cal -68, 3391- lectively	ligged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron 8 or logs. Ran culated PBTD- 96, 3433-40, broke down al	showed off off off dump 3543*
	plu jac cas cas jt. (100 Brid bai McC 3444 per	ks aring of ing s Hallot ing s Her villot 6-48,	oss d pu ompl t 47 libu and lug /4 s gh p 345 Swab	inter iled etly 50' w rton out at 35 acks erfor 2-56, bed w	val 70 225.00 free a jet co set 60 of csg 55'. Salsea ated w, 3472-	50-6600'  0# on 52'  t 4500' s  asing cut  sack reg  cut off  McCulloug  1. Dumpe  /2-super  74, and 3  with 4 x	(covered ) casing. Ind mostly ter. POOF cular cemen point). th ran CBL do on top co casing jet 1495-98 (Unums, recovered)	McCulloug free at 4 I v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se	-6980). Free Poi 750'. McC 5 5½" cast ross inter 1 set Bake Ray-Colls 555'. Cal -68, 3391- lectively	ligged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron S ir logs. Ran culated PBTD- 96, 3433-40, broke down all vater. Shut v	showed off off off 3 5/8" dump 3543"
	plujacicas cas jt. (100 Brid bai McC 3444 per in.	ks aring of ing s Hallot ler v illot 6-48,	oss d pu ompl t 47 libu and lug /4 s lgh p 345 Swab	inter iled etly 50' w rton out at 35 acks erfor 2-56, bed w	val 70 225.00 free a jet co set 60 of csg 55'. Salsea ated v, 3472- sll in up and	50-6600'  # on 52'  t 4500' s  asing cut  sack reg  cut off  McCulloug  l. Pumpe  /2-super  74, and 3  with 4 r  gauged s	(covered ) casing. Ind mostly ter. POOI cular cemen point). The ran CBL do n top c casing jet 1495-98 (Units, recovered)	McCulloug free at 4 I v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se vered 25 b im of 6.4	-6980). Free Poi 750'. McC 552" casi ross inter 1 set Bake Ray-Colls 555'. Cal -68, 3391- lectively 18 salt w	ligged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron 8 ir logs. Ran culated PBTD- 96, 3433-40, broke down all ster. Shut v.	showed off off 3 5/8" dump 3543'
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IE 33	plujacicas cas jt. (100 Brid bai McC 344 per in. the	ks and the lang of	oss d pu ompl t 47 libu and lug y/4 s ugh p 345 Swab ened ened	inter iled etly 50' w rton out at 35 acks erfor 2-56, bed w well and g 52-45	val 70 225.00 free a jet conset 60 of csg 55'. Salsea ated w 3472- ell in up and auged	50-6600'  # on 52'  t 4500' s asing cut sack reg cut off McCulloug L Dumpe /2-super 74, and 3 with 4 r gauged s at maximu	(covered ) casing. Ind mostly ter. POOF clar cemer point). In ran CBL d on top c casing jet 1495-98 (Un uns, recove t a maximum of 7.3 h	McCulloug free at 4 i v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se wered 25 bi im of 6.4 iCFD. Ian	-6980). Free Poi 750'. McC 552" casi ross inter 1 set Bake Ray-Colls 555'. Cal -68, 3391- lectively 18 salt w	ligged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron 8 ir logs. Ran culated PBTD- 96, 3433-40, broke down all ster. Shut v.	showed off off 3 5/8" dump 3543'
<b>VE 33</b>	plujac cas cas jt. (100 Bric bai McC 3444 per in. the	s acress and the second	oss d pu ompl t 47 libu and lug y/4 s ligh p 345 Swab ened thish	inter lled etly 50' w rton out at 35 acks erfor 2-56, bed w well and g 52-45	val 70 225.00 free a jet conset 60 of esg 55'. Salsea ated w, 3472- ell in up and auged	50-6600'  t 4500' s  asing cut  sack reg  cut off  McCulloug  l. Dumpe  /2-super  74, and 3  with 4 r  gauged s  at maximulessed ri	(covered ) casing. Ind mostly ter. POOF clar cemer point). In ran CBL d on top c casing jet 1495-98 (Un uns, recove t a maximum of 7.3 h	McCulloug free at 4 i v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se wered 25 bi im of 6.4 iCFD. Ian	-6980). Free Poi 750'. McC 552" casi ross inter 1 set Bake Ray-Colls 555'. Cal -68, 3391- lectively 18 salt w	ligged up casi int Indicator fullough shot ing plus cut of val 4650-4850 or Cast Iron 8 ir logs. Ran culated PBTD- 96, 3433-40, broke down all ster. Shut v.	showed off off off 3 5/8" dump 3543'
NE 33	plujac cas cas jt. (100 Brid bai McC 344 per in. the tub	s acress and the second	oss d pu ompl it 47 libu land lug y4 s swab ned ned it 34 Cond	inter lled etly 50' w rton out at 35 acks erfor 2-56, bed w well and g 52-45 Fede	val 70 225.00 free a jet co set 60 of esg 55'. Salsea ated w, 3472- sll in up and auged ral #5	50-6600'  t 4500'  asing cut sack reg cut off McCulloug  Dumpe  /2-super  74, and 3  with 4 r  gauged s  at maximu  leased ri  (42-33)	(covered ) casing. Ind mostly ter. POOI calar cemer point). In ran CBL id on top c casing jet 1495-98 (Ui runs, recove t a maximum of 7.3 in 6-28-65.	McCulloug free at 4 I v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se wered 25 bi im of 6.4 ICFD. Lan	-6980). Reference Poi 750'. McC 5½" casi ross inter set Bake Ray-Colla 555'. Cal -68, 3391- lectively ols salt w MCFD. Cl ded 2½" pr	ligged up casi int Indicator cullough shot ing plus cut of val 4650-4850 or Cast Iron 8 ir logs. Ran culated PBTD- 96, 3433-40, broke down al vater. Shut v osed well in,	showed off off off 3 5/8" dump 3543'
NE 33	plu jac cas cas jt. (100 Bri bai McC 344 per in. the tub	s acress aring of ing s Hallor of the control of th	oss d pu ompl it 47 libu land lug y45 Swab ned it 34 Cond rpth:	inter lled etly 50' w rton out at 35 acks erfor 2-56, bed w well and g 52-45 Fede	val 70 225.00 free a jet con set 60 of esg 55'. Salsea ated w, 3472- sll in up and auged ral #5	50-6600'  t 4500's asing cut sack reg cut off McCulloug L Dumpe /2-super 74, and 3 with 4 r gauged s at maximu leased ri (42-33)	(covered ) casing. Ind mostly ter. POOI calar cemer point). In ran CBL ind on top casing jet casing	McCulloug free at 4 I v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se wered 25 b im of 6.4 ICFD. Lan	-6980). Reference Poi 750'. McC 5½" casi ross inter 1 set Bake Ray-Colla 555'. Cal -68, 3391- lectively 1s salt MMCFD. Cl ded 2½" pr	ligged up casi int Indicator cullough shot ing plus cut of val 4650-4850 or Cast Iron 8 ir logs. Ran culated PBTD- 96, 3433-40, broke down al vater. Shut v osed well in, coduction stra	showed off off off 3 5/8" dump 3543'
€E 33	plu jac cas cas jt. (100 Bri bai McC 344 per in. the tub	s acress aring of ing s Hallor of the control of th	oss d pu ompl it 47 libu land lug y45 Swab ned it 34 Cond rpth:	inter lled etly 50' w rton out at 35 acks erfor 2-56, bed w well and g 52-45 Fede	val 70 225.00 free a jet con set 60 of esg 55'. Salsea ated w, 3472- sll in up and auged ral #5	50-6600'  t 4500's asing cut sack reg cut off McCulloug L Dumpe /2-super 74, and 3 with 4 r gauged s at maximu leased ri (42-33)	(covered ) casing. Ind mostly ter. POOI calar cemer point). In ran CBL ind on top casing jet casing	McCulloug free at 4 I v/145 jt it plug ac McCulloug and Gamma of BP at 3 is/ft 3364 inta). Se wered 25 b im of 6.4 ICFD. Lan	-6980). Reference Poi 750'. McC 5½" casi ross inter 1 set Bake Ray-Colla 555'. Cal -68, 3391- lectively 1s salt MMCFD. Cl ded 2½" pr	ligged up casi int Indicator cullough shot ing plus cut of val 4650-4850 or Cast Iron 8 ir logs. Ran culated PBTD- 96, 3433-40, broke down al vater. Shut v osed well in,	showed off off off 3 5/8" dump 3543'
	plujacicas cas jt. (100 Brid bai McC 344 per in. the tub	s acress and the second of the	oss d pu compl t 47 libu snd lug y/4 s gh p 345 Swab ened ened t 34 HSE Cond	inter lled etly 50' w, rton out at 35 acks erfor; 2-56, bed well and g; 52-45 Fede ition 775 cond 3/8",	val 70 225.00 free a jet conset 60 of csg 55'. Salsea ated v. 3472- ell in up and auged ral #5	50-6600'  t 4500' s asing cut sack reg cut off McCulloug l. fumpe /2-super 74, and 3 with 4 r gauged s at maximul leased ri (42-33)  at 40' w/ emented s	(covered ) casing. Ind mostly ter. POOI calar cemer point). In ran CBL id on top of casing jet 1495-98 (Units, recove a maximum of 7.3 is 6-28-65.  PBTD: 125 sacks the tall of tall o	ree at 4 free at 5 free at 36 free at 4 free at 36 free at 3	-6980). Free Poi 750'. McC 5 5½" casi ross inter 1 set Bake Ray-Colls 555'. Cal -68, 3391- lectively 18 salt w MCFD. Cl ded 2½" pr  nt contain reg. cemen	digged up casint Indicator cullough shot ing plus cut of val 4650-4850 or Cast Iron 6 or logs. Ran culated PBTD-96, 3433-40, broke down alwater. Shut wood well in, coduction straight 3% CaClo.	showed off off 3 5/8" dump 3543'

Form 9-329 USGS, SLC-2; O&GCC, SLC-1; Denver-1; File-1

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

SIGNED W. A. GOUDRAU

# UNITED STATES



Form approved. Budget Bureau No. 42-R355.

### 5. LEASE DESIGNATION AND SERIAL NO.

.05

July 21, 1965

DATE _

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

1 ( 1)	G	SEOLOGICA	AL SURVE				1	U-088	1 12	
WELL CO	OMPLETION	OR RECON	MPLETION	REPORT	AN	D LOG	* 6.	IF INDIA	N, ALLO	TTEE OR TRIBE NA
a. TYPE OF WE	CLL: OIL WELL	GAS WELL	DRY	Other			7.	UNIT AG	REEMEN	T NAME
b. TYPE OF COI	MPLETION:									
NEW WELL	WORK DEEP	PLUG BACK	DIFF. EESVR.	Other				FARM OB	_	
2. NAME OF OPERA		Lineshaum P	Mark at an					WELL NO		Send.
3. ADDRESS OF OP	Oil Company,	western D	11418104							(42-33)
P. O. Bo:	x 455, Verna	l, Utah					!			L, OR WILDCAT
	ELL (Report location									
At surface	673' FEL, 20	07' FNL, 8	lec 33, T68	3, R21E,	SLEM		11	OR ARE		OR BLOCK AND SURV
At top prod. in	terval reported belo	w					s	ec 33	, T68	, Rele
At total depth									-	
			14. PERMIT NO	0.	DATE I	SSUED	12.	. COUNTY PARISH	OR	13. STATE
5. DATE SPUDDED	16. DATE T.D. REA	CHED   15 pins	COMPT (Part)	fo ====3 \ \ (				Uintal		Utah
	ļ			io prod.) 1		ATIONS (DF,			1	CLEV. CASINGHEAD
2-26-65 0. total depth, md	4-6-65 & TVD 21. PLUG,	BACK T.D., MD & T		LTIPLE COMP	GL 50	23. INTERV		OSS STARY TO		CABLE TOOLS
7750		7257		MANY*		DRILLE	D BY	-7750	Į	
PRODUCING INTE	CRVAL(S), OF THIS CO	OMPLETION—TOP,	BOTTOM, NAME	(MD AND TVD)	*		<del>,:</del>		25	. WAS DIRECTIONAL SURVEY MADE
7023-724	<del>1</del> 0								İ	No -
									1	
3. TYPE ELECTRIC	AND OTHER LOGS RU	V			E				27. W	AS WELL CORED
T-ES, SO	AND OTHER LOGS RU	on Ray, Mi	crolog, Ce						27. w	NO CORED
I-ES, So		na Ray, Micasin	NG RECORD (Re			well)	TING RECO	RD	27. W	No e
I-BS, SC.	weight, lb./ft	na Ray, Mi.	NG RECORD (Re	port all string	gs set in	well)			27. W	
I-BS, SC.	onic Log-Geme	CASIN DEPTH SET	NG RECORD (Re	port all string	gs set in	well)	reg. c	ement	27. w	No e
I-BS, So	weight, lb./ft	CASIN DEPTH SET 40'	NG RECORD (Re	port all string OLE SIZE <b>22"</b>	125	cemen cemen cemen cemen cemen cemen	reg. c	ement		AMOUNT PULLED
I-RS, So CASING SIZE	weight, lb./ft Conductor 61# 15.5 & 17	CASIN DEPTH SET 40' 419' 7298'	NG RECORD (Re	port all string OLE SIZE 22"	125 425 850	CEMEN BRCKS BRCKS BRCKS	reg. co reg. co 50/50 l	ement essent Posmi:	K Cens	AMOUNT PULLED
I-RS, So CASING SIZE	WEIGHT, LE./FT Conductor 61# 15.5 & 17	CASIN DEPTH SET 40' 419' 7298'	NG RECORD (Re	port all string OLE SIZE 22" 21"	125 425 850	CEMEN	reg. co	ement Posm1:	K Cens	AMOUNT PULLED
I-RS, So CASING SIZE	WEIGHT, LE./FT Conductor 61# 15.5 & 17	CASIN DEPTH SET 40' 419' 7298'	NG RECORD (Record of Man)	port all string OLE SIZE 22"	125 425 850	cemen	reg. co	ement Posmi: NG REC	K Cens	AMOUNT PULLED
I-RS, So 3. CASING SIZE 18" 13 3/8" 53"	weight, lb./ft Conductor 61# 15.5 & 17	CASIN CASIN 140 140 1419 17298 1	NG RECORD (Record of Man)	port all string OLE SIZE 22" 21"	125 425 850	CEMEN	reg. co	ement Posm1:	K Cens	AMOUNT PULLED
3. TYPE ELECTRIC  1-RS, So 3.  CASING SIZE  18" 13 3/8" 53"	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  B CORD (Interval. size	CASIN CASIN DEPTH SET 40 419 T298 NER RECORD SOTTOM (MD) Sand number)	NG RECORD (Record of Man 1997)  17  SACKS CEMENT*	port all string OLE SIZE 22" 21"	125 425 850	cemen	TUBII	ement Posmi: NG REC H SET (M	K Cens	AMOUNT PULLED
6. TYPE ELECTRIC  I-BS, So  3.  CASING SIZE  18"  13 3/8"  52"  5.  SIZE	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  B CORD (Interval. size	CASIN CASIN DEPTH SET 40 419 T298 NER RECORD SOTTOM (MD) Sand number)	NG RECORD (Record of Man 1997)  17  SACKS CEMENT*	port all string OLE SIZE  22"  21"  9 N  SCREEN (N	125 425 850 ACII	cemen	TUBI: DEPTH T246	ement Posmi: NG REC H SET (M 3.83*	ORD ORD T SQUE	AMOUNT PULLED
3. TYPE ELECTRIC  1-RS, So 3.  CASING SIZE  18" 13 3/8" 53"	weight, lb./ft Conductor 61# 15.5 & 17	CASIN CASIN DEPTH SET 40 419 T298 NER RECORD SOTTOM (MD) Sand number)	NG RECORD (Record of Man 1997)  17  SACKS CEMENT*	SCREEN (N	125 425 850 AD)	CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN COMEN	TUBII DEPTH TABLE RACTURE, AMOUNT	ement Posmi:  NG REC H SET (M B.83  CEMEN AND KIN	ORD ORD T SQUE	AMOUNT PULLED  PACKER SET (MD)  DEZE, ETC.  ATERIAL USED
3. TYPE ELECTRIC  1-RS, So 3.  CASING SIZE  18" 13 3/8" 53"	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  ECORD (Interval. size	CASIN CASIN DEPTH SET 40 419 T298 NER RECORD SOTTOM (MD) Sand number)	NG RECORD (Record of Man 1997)  17  SACKS CEMENT*	SCREEN (N	125 425 850 AD)	CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN COMBO	TUBE TO SALVE AMOUNT SEA/RC CO	ement Posmi:  NG REC H SET (M  3.83  CEMEN AND KIN	ORD ORD T SQUE	AMOUNT PULLED  PACKER SET (MD)  DEZE, ETC.  ATERIAL USED  1,500 gals
6. TYPE ELECTRIC  I-ES, So  8.  CASING SIZE  13 3/8"  5 "  9.  SIZE	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  ECORD (Interval. size	CASIN CASIN DEPTH SET 40 419 T298 NER RECORD SOTTOM (MD) Sand number)	NG RECORD (Record of Man 1997)  17  SACKS CEMENT*	SCREEN (N	125 425 850 AD)	CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN COMBO	TUBE TOBOTE TUBE TOBOTE	ement Posmi:  NG REC H SET (M  3.83  CEMEN AND KIN LS MC	ORD T SQUE	AMOUNT PULLED  PACKER SET (MD)  DEZE, ETC.  ATERIAL USED
6. TYPE ELECTRIC  1-ES, SC  S.  CASING SIZE  13 3/8"  52"  52"  CASING SIZE  (KD); 7067- (KA).	WEIGHT, LE./FT Conductor 61# 15.5 & 17:  LI TOP (MD)  CORP (Interval, size 1240-48 (KE) 74, 7052-56	CASIN CASIN DEPTH SET 40' 419' 7298' CNER RECORD COTTOM (MD) Sand number) 7212-19, (KAb) and	NG RECORD (Re (MD) H. 17	SCREEN (M. 1023-7) DUCTION	125 425 850 MD) ACII TERVAL	CEMEN CEMEN CEMEN CEMEN CEMEN COMBON	TUBE TOUR AMOUNT 550 gal ACTURE, AMOUNT 550 gal ACTURE, AMOUNT AM	ement Posmi:  NG REC H SET (M  3.83  CEMEN AND KIN LS MC  CONTAI OOO  LOMITE	ORD T SQUE	AMOUNT PULLED  PACKER SET (MD)  DEZE, ETC.  ATERIAL USED  1,500 gals
6. TYPE ELECTRIC  1-ES, SC  S.  CASING SIZE  13 3/8"  52"  52"  CASING SIZE  (KD); 7067- (KA).	WEIGHT, LE./FT Conductor 61# 15.5 & 17:  LI TOP (MD)  CORP (Interval, size 1240-48 (KE) 74, 7052-56	CASIN CASIN DEPTH SET 40 419 T298 NER RECORD SOTTOM (MD) Sand number)	NG RECORD (Re (MD) H. 17	SCREEN (NO DUCTION SIZE	ACII (TERVAL  248	CEMEN CEMEN CEMEN CEMEN CEMEN COMBON	TUBE TOBOTE TUBE TOBOTE	ement Posmi:  NG REC H SET (M 3.83  CEMEN AND KIN LOOP LOOP LOOP WELL	ORD T SQUE ND OF M A. 2 ining 8-12	AMOUNT PULLED  PACKER SET (MD)  DEZE, ETC.  ATERIAL USED  1,500 gals
I-RS, So  CASING SIZE  13 3/8"  SIZE  PERFORATION RE  (KD); 7067- (KA).	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  CORD (Interval, size 240-48 (Kg) 74, 7052-56	CASIN CASIN DEPTH SET 40 40 419 7298 NER RECORD SOTTOM (MD) Sand number) 7212-19, (KAb) and	PRO Owing, gas lift, p	SCREEN (NO DUCTION numping—size	ACII TERVAL and typ	cemen	TUBIT TO BETTE TO BET	ement Posmi:  NG REC H SET (M B.83  CEMEN AND KIN AND KIN CONTAI OOO# LONGTON WELL Shu	ORD  T SQUE  ND OF M  A. 28  Ining 8-12  STATUS  tt-in)	AMOUNT PULLED  PACKER SET (MD)  EZZE, ETC.  ATERIAL USED  4,500 gals  25,000# 20  glass bead  0 - 1+" RCN
I-RS, So  CASING SIZE  13 3/8"  SIZE  PERFORATION RE  (KD); 7067- (KA).	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  CORD (Interval, size 240-48 (Kg) 74, 7052-56	CASIN CASIN DEPTH SET 40' 419' 7298' CNER RECORD COTTOM (MD) Sand number) 7212-19, (KAb) and	NG RECORD (Re (MD) H. 17	SCREEN (NO DUCTION Numping—size 3/4" Rod OIL—BBL.	ACII TERVAL and typ	CEMEN	TUBIT TO BETTE TO BET	ement Posmi:  NG REC H SET (M B.83  CEMEN AND KIN LONG LONG WELL Shu TER—BBL	ORD  T SQUE  ND OF M  A. 28  Ining 8-12  STATUS  tt-in)	AMOUNT PULLED  PACKER SET (MD)  EZE, ETC.  ATERIAL USED  4,500 gals  25,000# 20  glass bead  0 - 1+" RCN  (Producing or
5. TYPE ELECTRIC  I-ES, Sc  3.  CASING SIZE  13 3/8"  52"  52"  SIZE  PERFORATION REC  (KD); 7067- (KA).  TE FIRST PRODUCT  7-12-65  TE OF TEST  7-12-65	WEIGHT, LB./FT Conductor 61# 15.5 & 17#  LI TOP (MD)  CORD (Interval, size 240-48 (Kg) 74, 7052-56	CASIN CASIN DEPTH SET 40 419 7298 NER RECORD SOTTOM (MD) STAND AND STAND AND STAND S	SACKS CEMENT*  7200-04 7023-27  PRO owing, gas lift, p	SCREEN (NO DUCTION numping—size	125 425 850  ACII TERVAL  248	CEMEN	TUBIT TO BETTE TO BET	ement Posmi:  NG REC H SET (M B.83  CEMEN AND KIN AND KIN CONTAI OOO# LONGTON WELL Shu	ORD ORD T SQUE ND OF M A. 2 A. 3 STATUS tt-in)	AMOUNT PULLED  PACKER SET (MD)  DEZE, ETC.  ATERIAL USED  1,500 gals  25,000# 20  glass bead  O - 1+" RCN  (Producing or  GAS-OIL RATIO 21
6. TYPE ELECTRIC  1-ES, Sc  8.  CASING SIZE  13 3/8"  9.  SIZE  1. PERFORATION REC  2 jets/ft 7  (KD); 7067- (KA).  TE FIRST PRODUCT  7-12-65  TE OF TEST  7-12-65	WEIGHT, LB./FT Conductor 61# 15.5 & 176  LI TOP (MD)  CORD (Interval, size 1240-48 (Kg), 74, 7052-56  HOURS TESTED 24	CASIN CASIN DEPTH SET 40 40 419 7298 CASIN CASIN MER RECORD SOTTOM (MD) STANDARD CON METHOD (FIGURE SIZE CHOKE SIZE	PRO owing, gas lift, p PROO'N. FOR TEST PERIOD	SCREEN (M. 1023-7)  DUCTION tumping—size 3/4 Rod OIL—BBL. 188	125 425 850  ACII TERVAL  248	CEMEN	TUBE TUBE TO SO	ement Posmi:  NG REC H SET (M B.83  CEMEN AND KIN LONG LONG WELL Shu TER—BBL	ORD  T SQUE  ND OF M  A. 2  A. 12  STATUS  stin)  OIL GR.	AMOUNT PULLED  PACKER SET (MD)  EZE, ETC.  ATERIAL USED  1,500 gals  25,000# 20  glass bead  O - 1+" RCR  (Producing or  GAS-OIL RATIO 21
6. TYPE ELECTRIC  1-ES, Sc  8.  CASING SIZE  13 3/8"  9.  SIZE  1. PERFORATION RE  2 jets/ft 7 (K _D ); 7067- (K _A ).  3.*  ATE FIRST PRODUCT  7-12-65  ATE OF TEST  7-12-65  OW. TUBING PRESS.	WEIGHT, LB./FT Conductor 61# 15.5 & 176  LI TOP (MD)  CORD (Interval, size 1240-48 (Kg), 74, 7052-56  HOURS TESTED 24	CASIN CASIN DEPTH SET 40 40 419 7298 CONTOM (MD) STAND AND STAND A	PRO owing, gas lift, p PROO'N. FOR TEST PERIOD	SCREEN (M. 1023-7)  DUCTION tumping—size 3/4 Rod OIL—BBL. 188	ACII TERVAL and typ	CEMEN	TUBE TUBE TO SO	ement Posmi:  NG REC H SET (M B.83  CEMEN AND KIN LONG LONG WELL Shu TER—BBL	ORD  T SQUE  ND OF M  A 2  A 12  STATUS  tt-in)  OIL GRA	AMOUNT PULLED  PACKER SET (MD)  EZE, ETC.  ATERIAL USED  1,500 gals  25,000# 20  glass bead  O - 1+" RCR  (Producing or  GAS-OIL RATIO 21
6. TYPE ELECTRIC  1-B3, Sc  8.  CASING SIZE  13 3/8"  9.  SIZE  1. PERFORATION REC  2 jets/ft  (KD); 7067- (KA).  3.*  TE FIRST PRODUCT  7-12-65  TO TEST  7-12-65  OW. TUBING PRESS.	WEIGHT, LB./FT Conductor 614 15.5 & 174  TOP (MD)  CORD (Interval, size 240-48 (Kg) 74, 7052-56  HOURS TESTED 24  CASING PRESSURE AS (Sold, used for furnishing unit	CASIN CASIN DEPTH SET 40 1 419 1 7298 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PRO owing, gas lift, p PROO'N. FOR TEST PERIOD	SCREEN (M. 1023-7)  DUCTION tumping—size 3/4 Rod OIL—BBL. 188	ACII TERVAL and typ	CEMEN	TUBE TUBE TO SO	ement Posmi:  NG REC H SET (M  3.83  CEMEN AND KIN LONG LONG WELL Shu TER—BBL	ORD  T SQUE  ND OF M  A 2  A 12  STATUS  tt-in)  OIL GRA	AMOUNT PULLED  PACKER SET (MD)  EZE, ETC.  ATERIAL USED  1,500 gals  25,000# 20  glass bead  O - 1+" RCR  (Producing or  GAS-OIL RATIO 21

TITLE Acting Unit Superintendent

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. 4

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS	
MMARY OF POROUS ZONES: SHOW ALL INFORMAT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	
OSITY AND CONTEN	
OUS ZONES: TANT ZONES OF POR TESTED, CUSHION U	408
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CO DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AN	MOXINGTON

## 7054 5084 60 min test. OTS immediately on second 105 11 gas cut (HPP) oils d 105 11 gas cut g 105 11 ga	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	E	TOP Sub See Dating
Light sauged at max rate of 1559 M.Th. Rec Top Green River 3669 100 * 11 gas at the way old the wind. Multiple CIP channer 6 525 c. 1 factorized at max. Multiple CIP channer 1 in 13, FSS-15777, FRH-3511.  Ly & K 6994 7039 On an test. GPS in 2 min on secondition 1 6995 c. 1 gas & oil test. GPS in 2 min on secondition 1 6995 c. 1 gas & oil test. GPS in 2 min on secondition 1 feb 6995 c. 1 factorized at max rate of 33-7 MGPD. Rec 30 K 6995 c. 1 factorized at max rate of 33-7 MGPD. Rec 30 K 6995 c. 1 factorized at max rate of 33-7 MGPD. Rec 30 K 6995 c. 1 factorized at max rate of 33-7 MGPD. Rec 30 in max cut factorized at max rate of 33-7 MGPD. Rec 30 in max cut factorized at max rate of 33-7 MGPD. Rec 30-1 cut max cut factorized at max rate of 1 factorized at max cut ma	F	7054	<b>3</b>	ly on second		MRXXXXXX
cut & iny oil cut mud. Multiple CIP chamber Go (126 (-126)) in the cut & iny oil cut mud. Multiple CIP chamber Go (126) in the cut in the control in 0.544 cut ft gas in the cut mud. Multiple CIP chamber Go ain test. GTS in 2 min on secondilor in GSS (-13, FSI-1577). FRIH-311. GTS in 2 min cut mud. Multiple CIP chamber recovery: Heactch T368 (-136) in the cut mud. Multiple CIP Chamber recovery: He cut mud. Multiple CIP Chamber recovery: IFO cc mud. Mul				1559 MCPD.		(9811+)
## ## ## ## ## ## ## ## ## ## ## ## ##				tiple CIP chamber	3,	(-1023)
## 6994   7039   113, FS1-1577, FHI-3511.  ## 6590   113, FS1-1577, FHI-3511.  ## 6590   113, FS1-1577, FHI-3511.  ## 6900   113, FS1-1577, FHI-3511.  ## 6900   113, FS1-1577, FHI-3511.  ## 6000   113, FS1-1577, FHI-378.  ## 6000   113, FS1-1577, FHI-378.  ## 6000   113, FS1-1577, FHI-378.  ## 6000   113, FS1-157, FS-157, FS				310 ce HPP oil & 0.544 cu ft		(-10/1)
4g & K 6994 7039 60 min test. (TRS in 2 min on secondflow J 683 (683 60 min test. (TRS in 2 min on secondflow J 6992 60 min test. (TRS in 2 min on secondflow J 6992 60 min test. (TRP) cut mid, 90' all mid cut a L 7265 60 my gas cut RPP oil and 991 625 in and 991 627 in and 991 627 in and 991 628 a oil cut and mid. Militable CIP chamber recovery: 800 co oil and 1.077 cut t gas. Pressures: IB-351, 181-284, 181-151, FF-283, FSI-2545, FMH-3511, 181-2846, IF-151, FF-283, FSI-2545, Militable CIP Chamber recovery: 1780 cc mid and 0.35 cut t gas. Pressures: IH-3530, ISI-94, IE-38, FSI-377, FH-3530, ISI-94, IE-38, FSI-96, ISI-96, ISI-94, IE-38, FSI-96, ISI-96, ISI-96				: IH-3530, ISI-2619, IR	8	(-1305)
# 6 & 6 O min test. (FE in 2 min on secondition of gas and the strate of 33.7 MCFPD. Fee 30. K 6998.  # gas a oil (RFP) cut mad, 90. all mad cut in the strate oil and and 1.077 cut fr. gas. Pressures: IH-2545, FRH-351.  # A(b) 7036 7119 30 min test. MCFS. Reserver: 1780 cc mnd and 1.077 cut fr. gas. Pressures: IH-3530, ISI-2545,	*	1000		115, FB1-12(1, FB1-3511.	3 3 3	(-1525)
## Solution   ##	a a a	まる		60 min test. Ors in 2 min on secondition		(-1H1)
Ka(b) 7250 (251 CPE and 201 cm and 201 cm and 202 cm an				gauged at max rate of 33.7 Mary. Rec 30.	୍ମ ଓଡ଼	(1381-)
**************************************				gas a oil (MPP) cut mad, 90' all mad cut &	7865	(craz-)
## (b)					74,8	(20333)
KA(b) 7036 7119 30 min test. NOTE in Chamber recovery: 890 oil and 1.077 cu ft gas. Pressures: 18 3511.  FREE-3511.  Nultiple CIP Chamber recovery: 1780 cc mand 0.35 cu ft gas. Pressures: 18-3530.  ISI-94, IF-36, FF-36, FSI-57, FR-3530.  CO min test. GFS in 6 min on second floation cut & gas cut MPP oil, 65' gas cut mud.  Multiple CIP Chember recovery: 1780 cc HPP oil and 30' oil & gas cut mud.				1	}	10-00-1
Mattible CIP (1986) 7251 (25) (25) (25) (25) (25) (25) (25) (25)				ind. Wilting (The chamber resonance, 200 at		
XA(b) 7086 7119 30 min test. NOTS. Rec 30' s11 wiltiple CIP Chamber recovery: and 0.35 cu ft gas. Pressures: ISI-94, IF-38, FF-38, FSI-57, FSI				oil and 1.077 cu ft gas. Pressures: IR-		-
KA(b) 7096 7119 30 min test. NOTS. Rec 30' sli Nulthple CIP Chamber recovery: and 0.35 cu ft gas. Pressures ISI-94, IF-38, FF-39, FSI-57, F 60 min test. OTS in 6 min on s TSIM, Rec 120' gas cut MPP oil, mud cut & gas cut MPP oil, 65' mud cut & gas cut MPP oil, 65' mud cut & gas cut MPP oil, 65' mud cut oil, sand 30' oil & gas Multiple CIP Chamber rec: 1320				3511, 181-2842, IF-151, FF-263, FSI-2545,	-	
<ul> <li>Ka(b) 7036 7119 30 min test. MUTS. Rec 30' s11</li> <li>Multiple CIP Chamber recovery:</li> <li>and 0.35 cu ft gas. Pressures:</li> <li>ISI-94, IF-36, FF-36, FSI-57, F</li> <li>Ka(b) 720 7251 60 min test. OTS in 6 min on s TSIM. Rec 120' gas cut MPP oil, mud cut &amp; gas cut MPP oil, 65' mud cut &amp; gas cut MPP oil, 65' mud cut oil, sand 30' oil &amp; gas Multiple CIP Chamber rec: 1320</li> </ul>	į	1		FEE-3511.		
Kalthale CIP Chamber recovery: and 0.35 cu ft gas. Pressures: ISI-94, IF-38, FF-39, FSI-57, F 60 min test. OTS in 6 min on s TSIM, Rec 120' gas cut MPP oil, mud cut & gas cut MPP oil, 65' mud cut & gas cut MPP oil, 65' mud cut oil, and 30' oil & gas Multiple CIP Chamber rec: 1320	Ka(b)	388		30 min test. MOTS. Rec 30' 811 gas cut mud.		
NB(b) 720 721 60 ain test. OTS in 6 min on second TSTM. Rec 120' gas cut HPP oil, 285' mad cut & gas cut HPP oil, 65' gas cut min cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut oil, and 30' oil & gas cut mind cut mind cut oil & gas cut mind cut mind cut oil & gas cut mind cu			•	Chamber recovery:		
Ka(b) 750 7251 60 ain test. Ors in 6 min on second 150 150 251 mid cut & gas cut HPP oil, 2851 mid cut & gas cut HPP oil, 65' gas cut mid cut oil, and 30' oil & gas cut mid cut oil, and 30' oil & gas cut mid cut oil, and 30' oil & gas cut mid cut oil, and 30' oil & gas cut mid cut oil, and 30' oil & gas cut mid cut oil & gas cut mid cut oil, and 30' oil & gas cut mid cut oil, and 30' oil & gas cut mid cut oil & gas cut oil & gas cut mid cut oil & gas				ft gas. Pressures: IH-		
Na(b) 750 (251 60 min test. OTS in 6 min on second TSTM. Rec 120' gas cut MPP oil, 285' mud cut & gas cut MPP oil, 65' gas cut mud cut oil, and 30' oil & gas cut mud cut oil, and 30' oil & gas cut mud cut oil, and 30' oil & gas cut mud cut oil, and 30' oil & gas cut mud cut oil Glasher rec: 1320 cc MPP				3, FF-38, FSI-57, FB-		
Torn. Rec 120' gas cut HPP oil, 285' mud cut & gas cut HPP oil, 65' gas cut mud cut oil, and 30' oil & gas cut mu Multiple CIP Chamber rec: 1320 cc HPP	Ka(b)	300	152	it. OTS in 6 min on second		
gas cut HPP oil, 65 gas cut il, and 30 oil & gas cut il Chember rec: 1320 cc				120' gas cut MPP oil. 285'		
12 and 30' oil & gas cut		-		gas cut HPP of 1. 65" gas cu		
TP Chember rec: 1320 cc				1, and 30' oil & gas cut		
				TP Chember rec: 1320 cc		

23







# 37. Summary of Porous Zones: (Continued Page Two)

Formation	Top	Bottom	Description, Content, Etc.
K _{B(b)} (Continued)		,	Pressures: IH-3623, ISI-2786, IF-113, FF-189, FSI-2322, FHH-3623.
Wasatch	7610	7623	60 min test. GTS immediately on second flow, gauged at max. rate of 68.3 MGFD. Rec 100' sli gas & water cut mud and 190' sli gas & mud cut water. Multiple CIP Chamber recovery: 0 cc oil & mud, 960 cc water and 0.245 cu ft gas. Pressures: IH-3809, ISI-3214, IF-57, FF-113, FSI-2991, FH-3809.
K _{B(c)}	7154	7178	60 min test. NGTS. Rec 620' gas cut muddy water. Multiple CIP Chamber recovery: 2500 cc water and 0.033 cu ft gas. Pressures: IH-3604, ISI-2991, IF-151, FF-302, FSI-2712, FHH-3604.
Upper Green River	5572	5596	Misrun
Upper Green River		5416	60 min test. GTS immediately on second flow, gauged at max. rate of 2.48 MCFD. Rec 3670' hvy gas cut water and 1440' hvy gas cut muddy water. Multiple CIP Chamber recovery: 2380 cc water and 0.195 cu ft gas. Pressures: IH-2656, ISI-2340, IF-1503, FF-2247, FSI-2359, FHH-2656.

July 26, 1965 Chevron Oil Company P. O. Box 455 Vernal, Utah Attention: Mr. W. A. Goudeau, Acting Unit Superintendent Re: Well No. Horseshoe Bend Federal #5 (42-33) Sec. 33, T. 6 S., R. 21 E., Uintah County, Utah Gentlemen: We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling. Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible. Very truly yours, OIL & GAS CONSERVATION COMMISSION KATHY G. WARNER RECORDS CLERK kgw Enclosure

FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

# REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: 45E	3 FED NOS (42-33)	
Operator CHEVRON OIL	-Cc Address VCRNA	1L, Utan Phone 189-2442
Contractor EXETER DR	Address	Phone
Location SE & NE & Sec. 3	3T. 6 R. 21 E SLB!N	County, Utah.
Water Sands:		
<u>Depth</u>	<u>Volume</u>	Quality
From To	Flow Rate or Head	Fresh or Salty
1. Nove		
2		
3		
4	· · · · · · · · · · · · · · · · · · ·	
5		on reverse side if necessary)
	·	•
BASALF -	3869 (+1186) I - 6580 (-15 6078 (-1023) J - 6832 (-1 6126 (-1071) K - 6982 (-1	725) 777)
H	6360 (-1805) K - 6982 (-1 6360 (-1305) L - 7265 (- WASATCH 7368 (-	927) 2210)
Remarks:	WASATCH 7368 (-	2313)

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

# RECEIVED

MAY 9 1984

DIVISION OF OIL GAS & MINING

## Conservation Division 8426 Federal Building Salt Lake City, Utah 84138

August 14, 1974

### Memorandum

To:

Oil and Gas Supervisor, Northern Rocky Mountain Area

From:

District Engineer, Salt Lake City

Subject: Abandonment of last producible well - Lease Utah 08872, Horseshoe

Bend Field, Uintah County, Utah

Well Designation: Chevron Oil Company Well Nos. 1(24-34), 2(22-34), and 4(11-35).

 Well Location: #1(24-34) SE\(\frac{1}{2}\)SW\(\frac{1}{2}\) sec. 34, T. 6 S., R. 21 E. #2(22-34) SE\NW\z sec. 34, T. 6 S., R. 21 E. #4(11-35) NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW\(\frac{1}{2}\)NW

Well Completion Date: #1(24-34) - November 2, 1964 #2(22-34) - February 5, 1965 #4(11-35) - March 9, 1965.

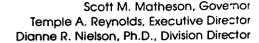
- Last Production Date: November 1970 (Chevron's Production Form CW-324 in lieu of Form 9-329).
- 5. Lease Term and Dates:
- Issued 4-1-53, 5-year NC. (1)
- (2) 5-year extension to 3-31-63.
- (3) Extended to 3-1-65 by Partial Assignment.
- (4) Held by production through May 25, 1973 (date NIA's approved).
- Remarks: The last reported production from Lease U-08872 is in November 1970, from Wells No. 1(24-34) and No. 2(22-34). Cummulative production for Well No. 1 is 21,562 BO and 35,960 MCFG and for Well No. 2, 40,202 BO and 251,641 MCFG. Well No. 4(11-35) has a cummulative production of 2340 MCF. Notices of Intent to Abandon Well Nos. 1, 2 and 4 were approved by this office on May 25, 1973. The Notice of Intention to Abandon Well No. 5(42-33) was approved on May 23, 1973. Two wells drilled by Kenneth D. Luff are also located on this lease but were abandoned in 1970 .. It is the opinion of this office that Lease U=08872 terminated May 25, 1973. If you agree, please so advise the BLM.

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels

cc: Casper File - Last Prod. Well

LPK: 1gb





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Chevron U S A Incorporated P O Box 599
Denver, Colorado 80201

RE: Horseshoe Bend Field Lease U-08872

> Well No. Federal #2 (22-34) Sec. 34, T. 6S, R. 21E. Uintah County, Utah

> Well No. Federal #5 (42-33) Sec. 33, t. 6S, R. 21E. Uintah County, Utah

> Well No. Federal #1 (24-34) Sec. 34, T. 6S, R. 21E. Uintah County, Utah

### Gentlemen:

In a effort to bring our files up to date it has been noted that the files on the wells above still have their status as producing. Due to production reports received by this office we believe they are plugged and abandoned, however, this office has not received the proper forms of subsequent abandonment.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

We are sure this was an oversight, however, we would appreciate your filling in the enclosed forms and submitting them to this office as soon as possible. Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Well Records Specialist

Q_J/cj

Enclosure

cc: Dianne R. Nielson, DOGM Ronald J. Firth, DOGM



# Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

R. H. Elliott
Area Superintendent

May 31, 1984

Sundry Notice of Abandonments Well No. Federal #2 (22-34) Well No. Federal #5 (42-33) Well No. Federal #1 (24-34) Horseshoe Bend Field Lease U-08872 Uintah County, Utah

State of Utah Natural Resources Oil, Gas, and Mining 4241 State Office Building Salt Lake City, UT 84114

Attention Claudia Jones

Gentlemen:

RECEIVED

JUN 7 1984

DIVISION OF OU

Attached please find three copies of your Form OGC-lb (Sundry Notices and Reports on Wells) completed for the abandonment of the above three wells as requested in your letter dated May 22, 1984.

Our records do not contain a copy of a Sundry Notice filed with the State of Utah in 1973 when the wells were abandoned, but do contain a copy of the approved notice filed with the USGS. Apparently, as an oversight, we may not have filed a notice with the State. The information contained in the attached notices was taken from the USGS Form 9-331 filed at the time and is complete as to the extent information is available now.

It would be appreciated if you would acknowledge receipt of this response by signing below and returning extra copy of this transmittal letter to us in the attached self addressed envelope.

Very truly yours,

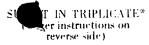
pc cc Well Files

By:

Date:

Div. OF OIL, GAS & MINING

# STATE OF UTAH



DEDART	MENT OF NATURAL	BESULIBUES	reverse si	de)	
DIVIS	ION OF OIL, GAS, AN			5. LEASE DESIGNATION	ON AND BERIAL NO.
DIVIS	1011 01 012, CAU, AIL			U-08872	
	TICES AND REPOR			6. IF INDIAN, ALLOT	TER OR TRIBE NAME
(Do not use this form for propo Use "APPLIC	ATION FOR PERMIT—" for	such proposais.)	reservoir.		
OIL X GAS OTHER		MEG	EIVED	7. UNIT AGREEMENT	NAMB
2. NAME OF OPERATOR				8. FARM OR LEASE :	(AMB
Chevron U.S.A. Inc.		JUN	7 1984	Horseshoe 1	Bend
3. ADDRESS OF OPERATOR			<del></del>	9. WELL NO.	
P.O. Box 599, Denver, (	Colorado 80201	DAMISHO	in of oil	Federal #5	(42-33)
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance wi	th any State recorded	MINING	10. PIELD AND POOL	_
At surface		C ·		Horseshoe 1	
(701 T- 00071 THE (01	-1 st-1 \		•	11. SEC., T., R., M., O SUBVET OR AS	R BLK. AND ISA
673' FEL, 2007' FNL (SI	EKNEK)			Sec. 33, To	6S, R21E SLB
14. PERMIT NO.	GL 5043	ther DF. RT. GR. etc.)  KB 5055		12. COUNTY OR PARE	Utah
16. Check A	ppropriate Box To Indic	ate Nature of Notic	e, Report, or C	ther Data	
NOTICE OF INTER	• •			ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SH	UT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	1 1	TREATMENT	ALTERING	<del></del>
SHOOT OR ACIDIZE	ABANDON*	SHOUTING	OR ACIDIZING	ABANDONA	AENT" X
REPAIR WELL	CHANGE PLANS	Other) _			
(Other)				of multiple completion etion Report and Log	
proposed work. If well is directinent to this work.)  1. Spotted 25 sack cen  2. Freepointed and cut	ment plug 7100-700 and recovered $5\frac{1}{2}$	00'. 2" casing at 925	5'.		· · · · · · · · · · · · · · · · · · ·
3. Set 25 sack cement					
4. Spotted 75 sack cen					
5. Set dry hole marker	c with 5 sacks cem	ment in top of 8	3-5/8" casin	ıg.	
6. Gel mud (9.2 ppg) h					
7. Reseeded and approx	ed by BLM on Nove	ember 26, 1984.			
Casing left in well: 5 with 450 sack around sh 6540' (cement bond log)	$5\frac{1}{2}$ ", 15.5# and 17# noe and 400 sack t	hrough stage co	5-7298'. Tw ollar at 395	o stage cements of control of con	nted cement
8-5/8", 61# from surfac	ce-419'. Cemented	l to surface wit	ch 425 sacks	3.	
NOTE: Above information filed with the U	on was taken from JSGS on December 2	Sundry Notices 6, 1973 and app	and Reports proved by US	on Wells (For GS on April 2	cm 9-331) 2, 1977.
18. I hereby certify that the foregoing		Area Product:	Lon Supt.	DATEMay	31, 1984
(This space for Federal or State off	ice use)				
A DDD OVER DW	TITLE	:		DATE	
CONDILL VS OF APPROVAL, IF					